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PUNJAB STATE ELECTRICITY REGULATORY COMMISSION, CHANDIGARH

NOTIFICATION

The 15th November, 2021

PSERC/Secy./Regu. No. 160.— In exercise of powers conferred under Section 181 (zg) and (zp) read with the provisions of Section 86 (g) of the Electricity Act, 2003 and all other powers enabling it in this behalf, the Punjab State Electricity Regulatory Commission hereby makes the following Regulations to amend the Punjab State Electricity Regulatory Commission (Fee) Regulations, 2005 including 1st, 2nd and 3rd amendments thereof (hereinafter referred to as ‘the Principal Regulations’) namely:

1. Short title and Commencement

- (i) These Regulations shall be called Punjab State Electricity Regulatory Commission (Fee) Regulations (4th Amendment) Regulations, 2021.
- (ii) These Regulations shall come into force from the date of their publication in official gazette of the State.

2. Amendment to Schedule of Fee-Part-C (Miscellaneous) of the Principal Regulations

1. A New clause No. (c) to be inserted under 2-A of Part-A of the schedule of fee Principal Regulations as under:-

Sr.No.	Nature of Petition/Application	Fee (in Rs.)
2-A	Annual Fee Payable by a Deemed Licensee: -	
	c) Deemed Distribution Licensee other than PSPCL	Rs. 2 Crore (lump sum)

2. The Sr. No. 1 (a) (i), (b) & (d) under Part-B of the schedule of fee Principal Regulations shall be substituted as under: -

Sr.No.	Nature of Petition/Application	Fee (in Rs.)
	Fee for processing ARR/ Petition for determination of tariff (suo-motu determination of tariff) for	
a)	Conventional power plants	Rs. 4,000/- (Rs. Four Thousand only) per MW or part thereof the installed capacity subject to a minimum of Rs. 2 lacs (Rs. Two Lac only). This amount is for AFC, ARR and True up, determination. However, at the time of filing petition for control period Rs.7,000 per MW or part thereof is payable.

b)	Transmission of Electricity	Rs.25 Lac (Twenty-five Lac only) for determination of Tariff, Annual Performance Review and True-up filed with petition (MYT).
d)	Retail Sale of Electricity	0.025% of the total revenue receipt for the current year as determined by the Commission in the Tariff Order. This fee is for determination of Tariff, Annual Performance Review and True-up filed with petition. In case of a new applicant, the amount would be calculated on the expected Aggregate Revenue Requirement for the first period of the License period.

3. A new clause No. 5 to be inserted under Part-B of the schedule of fee Principal Regulations as under: -

	Nature of Petition/Application	Fee (in Rs.)
Sr.No.5	Fee for MYT Business Plan and Capital Investment Plan	
1.	Transmission Licensee	Rs. 5 Lacs (Rs. Five Lac only)
2.	Distribution Licensee	Rs. 10 Lacs (Rs. Ten Lac only)
3.	Conventional Power Plant	Rs. 1000/- per MW or part thereof subject to minimum of Rs. 1 Lac (Rs. One Lac only)
4.	For Additional Capital Investment Plan during the MYT period	Rs. 1.50 Lacs (One Lac and fifty Thousand) per Petition.

4. The Sr. No. 7 under Part-C of the schedule of fee Principal Regulations shall be substituted as under: -

Sr.No.	Nature of Petition/Application	Fee (in Rs.)
7	Adjudication of disputes between Licensees and generating companies and between licensees themselves.	Rs. 5000 per MW subject to a maximum of Rs.10 Lacs (Rs. Ten Lacs only) plus Rs. 50,000/- (Rs.25,000/- of installed capacity upto 25 MW) per hearing plus consultant fee (including legal) if any as per actual, Fee for per hearing to be deposited one day prior to the date of hearing.

Sd/-

Secretary, PSERC

Note: The Principal Regulations were issued vide Notification No. PSERC/Secy./12 dated 18.01.2005
The **1st amendment** of the Principal Regulations issued vide Notification No. PSERC/Secy./Regu.33 dated 23.08.2007
The **2nd amendment** of the Principal Regulations issued vide Notification No. PSERC/Secy./Regu.60 dated 18.10.2011
The **3rd amendment** of the Principal Regulations issued vide Notification No. PSERC/Secy./Regu.142 dated 11.10.2019.